



### SMA EV CHARGER BUSINESS

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### SMA Solar Technology AG

Sonnenallee 1 34266 Niestetal Germany Tel. +49 561 9522-0 Fax +49 561 9522-100 www.SMA.de E-mail: info@SMA.de Status: 5/8/2024 Copyright © 2024 SMA Solar Technology AG. All rights reserved.

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### 1 Information on this Document

### 1.1 Validity

This document is valid for:

- EVCB-LB-3AC-10
- EVCB-LB-3AC-ECC-10
- EVCB-3AC-10
- EVCB-3AC-ECC-10

### 1.2 Target Group

This document is intended for qualified persons and end users. Only qualified persons are allowed to perform the activities marked in this document with a warning symbol and the caption "Qualified person". Tasks that do not require any particular qualification are not marked and can also be performed by end users. Qualified persons must have the following skills:

- Knowledge of how the product works and is operated
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of all applicable laws, regulations, standards, and directives
- Knowledge of and compliance with this document and all safety information

### 1.3 Content and Structure of this Document

This document describes the mounting, installation, commissioning, configuration, operation, troubleshooting and decommissioning of the product as well as the operation of the product user interface.

The latest version of this document and additional information about the product can be found in PDF format and as an eManual at www.SMA-Solar.com.

Illustrations in this document are reduced to the essential information and may deviate from the real product.

### 1.4 Levels of Warning Messages

The following levels of warning messages may occur when handling the product.

### \Lambda DANGER

Indicates a hazardous situation which, if not avoided, will result in death or serious injury.

### 

Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

### 

Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

		NOTICE	
Indicates a situation which,	if not avoided,	can result in	property damage

### 1.5 Symbols in the Document

Symbol	Explanation
i	Information that is important for a specific topic or goal, but is not safety-relevant
	Indicates a requirement for meeting a specific goal
V	Required result
	Example

A QUALIFIED PERSON Sections describing activities to be performed by qualified persons only

### 1.6 Typographies in the document

Typography	Use	Example
bold	<ul> <li>Messages</li> <li>Terminals</li> <li>Elements on a user interface</li> <li>Elements to be selected</li> <li>Elements to be entered</li> </ul>	<ul> <li>Connect the insulated conductors to the terminals X703:1 to X703:6.</li> <li>Enter 10 in the field Minutes.</li> </ul>
>	<ul> <li>Connects several elements to be selected</li> </ul>	<ul> <li>Select Settings &gt; Date.</li> </ul>
[Button]	• Button or key to be selected or	• Select [Enter].
[Key]	pressed	
#	<ul> <li>Placeholder for variable components (e.g., parameter names)</li> </ul>	Parameter WCtlHz.Hz#

### 1.7 Designations in the Document

Complete designation	Designation in this document
EV Charger Business	Charging station, product
Charge Controller	Controller, Charge Controller

### 2 Safety

### 2.1 Intended Use

The EV Charger Business is an AC charging station designed for private, semipublic and public sectors.

The product must only be used as stationary equipment.

The product is suitable for indoor and outdoor use.

All components must remain within their permitted operating ranges and their installation requirements at all times.

The products by SMA Solar Technology AG are not suitable for use in

- Medical devices, in particular products for supplying life-support systems and machines,
- Aircraft, the operation of aircraft, the supply of critical airport infrastructure and airport systems,
- Rail vehicles, the operation and supply of rail vehicles and their critical infrastructure.

The above list is not exhaustive. Contact us if you are unsure whether products by SMA Solar Technology AG are suitable for your application.

The product must only be used in countries for which it is approved or released by SMA Solar Technology AG and the grid operator.

Use SMA products only in accordance with the information provided in the enclosed documentation and with the locally applicable laws, regulations, standards and directives. Any other application may cause personal injury or property damage.

Alterations to the SMA products, e.g., changes or modifications, are only permitted with the express written permission of SMA Solar Technology AG. Unauthorized alterations will void guarantee and warranty claims and in most cases terminate the operating license. SMA Solar Technology AG shall not be held liable for any damage caused by such changes.

Any use of the product other than that described in the Intended Use section does not qualify as appropriate.

The enclosed documentation is an integral part of this product. Keep the documentation in a convenient, dry place for future reference and observe all instructions contained therein.

This document does not replace any regional, state, provincial, federal or national laws, regulations or standards that apply to the installation, electrical safety and use of the product. SMA Solar Technology AG assumes no responsibility for the compliance or non-compliance with such laws or codes in connection with the installation of the product.

The type label must remain permanently attached to the product.

# 2.2 Measuring accuracy notes in accordance with the type examination certificate

### Only applies to the products EVCB-LB-3AC-ECC-10 / EVCB-3AC-ECC-10

## I Requirements for the operator of the product, who must fulfill them as a necessary condition for intended operation

In the meaning of Section 31, Measurement and Verification Act (MessEG), the operator of the charger (of the product) is the user of the measuring device.

The charger is only considered to be used as intended by and in compliance with the calibration regulations only if the ambient conditions in the meter installed in it are the same as the ambient conditions for which its type examination certificate was granted.

• When registering the charge points with the Federal Network Agency using the registration form, the user of the product must also register the port number specified for the charge points on the charger. Without this registration, operation of the charger in compliance with the calibration regulations is not possible. The required information about registration and the registration form are available under the following external link: https://www.bundesnetzagentur.de/DE/Sachgebiete/ElektrizitaetundGas/ Unternehmen\_Institutionen/E-Mobilitaet/Ladep\_Form/StartNEU/node.html Anzeige\_Ladepunkte\_node.html.

A quick reference guide for the operator of public charge points is also available under this link: https://www.bundesnetzagentur.de/SharedDocs/Downloads/DE/Sachgebiete/ Energie/Unternehmen\_Institutionen/E\_Mobilitaet/Leitfaden.pdf?\_\_blob=publicationFile&v=6.

- The user must ensure that the calibration validity periods for the components in the charger and the charger itself are not exceeded.
- The user of the product must ensure that the chargers are decommissioned promptly if
  operation in compliance with the calibration regulations is no longer possible due to
  malfunction or error indicators in the display of the calibration-relevant human-machine
  interface. The catalog of malfunction and error messages in the operating manual must be
  observed.
- The user of the product must make the data packets signed and read out from the charger seamlessly, corresponding to the pagination, and permanently, (also) saved on the hardware dedicated to this purpose (dedicated memory) in the possession of the user - available to authorized third parties (operating obligation of the storage system). "Permanently" means that the data are not only saved until the business transaction has been completed. Instead, they must be saved at least until the expiration of any statutory periods of appeal for the business transaction. Substitute values may not be created for non-existent data.
- The user of the product must provide the measured values from this product that they receive and use in the course of business to measured value users in an operating manual approved by the CSA in electronic form. In particular, the user of this product must point out no. II "Requirements for the user of the measured values from the charger."

- The user of the product is subject to the notification requirements pursuant to Art. 32 MessEG (excerpt): Art. 32 Notification requirement "(1) Those who use new or reconditioned measuring device must notify the authorities responsible in accordance with national law 6 weeks after commissioning at the latest...".
- Insofar as the authorized authorities consider it necessary, the measuring device user must provide the entire contents of the dedicated local memory or the memory at the CPO (charge point operator) with all data packets from the billing period.

### II Requirements for the user of the measured values from the charger (emobility service provider (EMSP))

The user of the measured values must observe Art. 33 MessEG:

### § 33 MessEG (quote)

§ 33 Requirements for the use of measured values

(1) Values for measured variables may only be listed or used in the course of business or officially, or for measurements in the public interest, if a measuring device was used as intended to determine them and the values can be traced back to the respective measurement result insofar as the ordinance in accordance with Art. 41 (2) does not contain different stipulations. Other federal regulations adopted for similar protective purposes continue to be applicable.

(2) To the best of their ability, measured value users must make sure that the measuring device fulfills the statutory requirements and must have the person using the measuring device confirm that they fulfill their obligations.

(3) The measured value user must

- ensure that the measured values listed in bills based on measured values can be easily understood by the recipient of the bills and
- provide suitable aids for the purposes listed in no. 1 if necessary.

For users of measured values, this stipulation results in the specific following obligations of measured valued use that is in compliance with the calibration regulations:

- The contract between the EMSP (e-mobility service provider) and the customer must clearly stipulate that the supply of electrical energy is the exclusive subject of the contract: it is not the charging service duration.
- The timestamps on the measured values originate in a clock on the charger that is not certified in accordance with MessEG. For this reason, they must not be used to tarify the measured values.
- The EMSP must ensure that the sale of the e-mobility service takes place via chargers that enable the ongoing charging process to be observed, insofar as there is no corresponding local display on the charger. At the beginning and end of a charging session at least, trustworthy measured values in compliance with the calibration regulations must be available to the customer.

• After measurement is completed and at the time of billing at the latest, the EMSP must automatically provide the billing-relevant data packet, including the signature, (e.g., by storing its email address on a website) to the customer as a data file. As long as the customer did not expressly opt out, this must be done in a way that enables the data to be checked for

authenticity using transparency and display software. The data can be provided via channels that have not been verified as compliant with the calibration regulations.

- The EMSP must provide the customer with the transparency and display software affiliated with the charger for verifying the authenticity of the data packets.
- The EMSP must be able to show with conclusive proof which means of identification was used to initiate the charging process affiliated with a specific measured value. In other words, the EMSP must be able to document that each business transaction and billed measured value was correctly matched to the personal identification data. The EMSP must inform the customer about this obligation in the appropriate form.
- The EMSP many only use value for purposes of billing that are present in a dedicated memory in the charger and/or the memory of the CPO. Substitute values may not be created for billing purposes.
- Through a corresponding agreement with the operator of the charger, the EMSP must ensure that the data packages used for billing purposes are saved for a period that is long enough to enable the associated business transactions to be fully completed.
- In the case of justified requirements notification for the purpose of carrying out calibration, results verification and measures for monitoring use, the EMSP must facilitate the authentication of the examples of the products used by the EMSP associated with this operating manual.
- All obligations listed above are applicable to the EMSP as the measured value user in the meaning of Art. 33 MessEG, even if the EMSP procures the measured values from the charger via a roaming service provider.
- The EMSP must ensure that the customer receives all the information necessary for the receipt of their permanent documentation. For this reason, the website, billing amount and the data of the charging process must be listed on the credit card bill or as the purpose of the account debit in the case of selective charging.

If this necessary information is missing, this is not a case of intended use of the measuring device.

• If selective charging is used, the EMSP must clearly indicate to the customer how to display the price per unit stored in the data array to the customer in plain text.

### 2.3 IMPORTANT SAFETY INFORMATION

Keep the manual for future reference.

This section contains safety information that must be observed at all times when working.

The product has been designed and tested in accordance with international safety requirements. As with all electrical or electronical devices, some residual risks remain despite careful construction. To prevent personal injury and property damage and to ensure long-term operation of the product, read this section carefully and observe all safety information at all times.

### 

# Danger to life due to electric shock when live components or cables are touched

High voltages are present in the conductive components or cables of the product. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Wear suitable personal protective equipment for all work on the product.

### 

# Danger to life due to electric shock in case of overvoltages and if surge protection is missing

Overvoltages (e.g., in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices in the same network are integrated in the existing overvoltage protection.
- When laying the network cable outdoors, ensure that there is suitable surge protection at the network cable transition from the product outdoors to the network inside the building.
- The Ethernet interface of the product is classified as "TNV-1" and offers protection against overvoltages of up to 1.5 kV.

### 

### Risk of injury due to toxic substances, gases and dusts

In rare cases, damages to electronic components can result in the formation of toxic substances, gases or dusts inside the product. Touching toxic substances and inhaling toxic gases and dusts can cause skin irritation, burns or poisoning, trouble breathing and nausea.

• Only perform work on the product (e.g., troubleshooting, repair work) when wearing personal protective equipment for handling of hazardous substances (e.g., safety gloves, eye and face protection, respiratory protection).

### 

### Danger when driving away with charging cable still attached

This can result in serious injuries or property damage.

- Disconnect the charging cable from the vehicle before leaving.
- Do not bypass the vehicle's safety device.

### 

### Danger due to wet or contaminated connectors

Serious injuries or property damage can result due to burns caused by permanent exposure.

- Only mount the product vertically.
- Dry wet connectors in a de-energized state.
- Clean dirty connectors in a de-energized state.

### 

### Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

• Wear suitable personal protective equipment for all work on the product.

### NOTICE

### Damage to the product due to sand, dust and moisture ingress

Sand, dust and moisture penetration can damage the product and impair its functionality.

- Only open the product if the humidity is within the thresholds and the environment is free of sand and dust.
- Do not open the product during a dust storm or precipitation.

### NOTICE

### Damage to the product due to cleaning agents

The use of cleaning agents may cause damage to the product and its components.

• Clean the product and all its components only with a cloth moistened with clear water.

### i DHCP Server is recommended

The DCHP server automatically assigns the appropriate network settings to your nodes in the local network. A manual network configuration is therefore not necessary. In a local network, the Internet router is usually the DHCP server. If the IP addresses in the local network are to be assigned dynamically, DHCP must be activated in the Internet router (see the Internet router manual). In order to receive the same IP address by the internet router after a restart, set the MAC address binding.

In networks where no DHCP server is active, proper IP addresses must be assigned from the free address pool of the network segment to all network participants to be integrated during commissioning.

### **i** IP addresses of Modbus devices

In systems with Modbus devices, static IP addresses must be assigned to all Modbus devices. Suitable IP addresses can be assigned to the Modbus devices from the free address supply of the network segment either manually or dynamically via DHCP.

If the IP addresses are to be assigned dynamically, DHCP must be activated in the router (see the router manual). Make sure that the Modbus devices do not contain variable IP addresses but always the same IP addresses (static DHCP).

This also applies to Data Managers that are used as subordinate devices.

If IP addresses of Modbus devices have been changed, all devices must be restarted.

### **i** Communication disturbances in the local network

The IP address range 192.168.12.0 to 192.168.12.255 is occupied for communication amongst SMA products and for direct access to SMA products.

Communication problems might occur if this IP address range is used in the local network.

• Do not use the IP address range 192.168.12.0 to 192.168.12.255 in the local network.

### 3 Scope of Delivery

Check the scope of delivery for completeness and any externally visible damage. Contact the Service if the scope of delivery is incomplete or damaged.



Figure 1: Components included in scope of delivery

Q

Position	Quantity	Designation
А	1	Charging station
В	1	Drilling template
С	1	Wall mounting bracket
D	4	Countersunk screw M5x60
E	1	Product key
F	1	Button screw M5x60
G	1	Sealing washer M6
Н	1	Busbar, fork 10 mm², 4 lugs
1	2	Cable gland M32x1.5
J	2	Counter nut for cable gland M32

Ρ

R

Position	Quantity	Designation
К	2	Sealing cap M32
L	1	Cable gland M20x1.5
М	1	Counter nut for cable gland M20
N	1	RJ45 module
0	2	Cable tie
Р	2	RFID card
Q	1	Manual
R	1	Only for products EVCB-3AC-10 / EVCB-3AC- ECC-10: Cable bracket left and right, 4 fastening screws M6x10

### 4 Scope of delivery, charging stand

Check the scope of delivery for completeness and any externally visible damage. Contact the Service if the scope of delivery is incomplete or damaged.

### One-sided charging stand



Figure 2: Components included in scope of delivery

Position	Quantity	Designation
А	1	Cover, front
В	1	Middle section
С	1	Cover, rear
D	1	Base plate
E	6	Bolt M8 x 10
F	6	Washer M8
G	8	Countersunk head screw M5x40
Н	8	Fir tree clip
I	1	Flat-head bolt M5x20
J	1	Nut M6
К	1	Serrated lock washer M6
L	1	Washer M6
Μ	1	Manual

### Double-sided charging stand



Figure 3: Components included in scope of delivery

Position	Quantity	Designation
А	2	Cover (front and rear)
В	1	Middle section
С	1	Base plate
D	6	Bolt M8 x 10
E	6	Washer M8
F	8	Countersunk head screw M5x40
G	8	Fir tree clip
Н	1	Flat-head bolt M5x20
1	1	Nut M6
J	1	Serrated lock washer M6
К	1	Washer M6
L	1	Manual

### 5 **Product overview**

### 5.1 System Overview



Figure 4: System design

### 5.1.1 Circuitry Overview

DISTRIBUTION BOARD



Figure 5: Circuitry overview (example)

### 5.1.2 Communication Overview



Figure 6: Design of system communication

### 5.2 **Product Description**



Figure 7: Design of the product

Position	Designation
A	Enclosure lock
В	RFID card reader with status LEDs
С	Charging socket
D	Type label The type label clearly identifies the product. The type label must remain per- manently attached to the product. You will find the following information on the type label: • Device type (Model) • Serial number (Serial No. or S/N) • Date of manufacture • Device-specific characteristics
E	Charging cable

### 5.3 Symbols on the Product

Symbol Explanation



Beware of electrical voltage

The product operates at high voltages.

Symbol	Explanation
$\langle c \rangle$	Charge point designation Drivers of electric vehicles can ensure whether their electric is usable with the charging unit and the connector.
i	Observe the documentation
	WEEE designation Do not dispose of the product together with the household waste but in accor- dance with the disposal regulations for electronic waste applicable at the in- stallation site.
	Protection class I All electrical equipment is connected to the grounding conductor system of the product.
CE	CE marking The product complies with the requirements of the applicable EU directives.

### 5.4 Interfaces and Functions

SMA flexibly combines all required components of the charging station into an overall system. This enables you to integrate your charging station into your charging park, building or energy management system.

Interfaces / Communication	
Network interfaces	<ul> <li>LAN (RJ45), 10/100 Mbit/s</li> </ul>
	• Cellular (4G LTE)
Backend connection	OCPP version 1.6 JSON

### 5.5 LED Signals

The LEDs indicate the operating state of the product.

LED signal	Explanation
Green	Glowing: charging station is free, no vehicles connected Slowly flashing: charging station is free, one vehicle connected
Yellow	Glowing: charging station is reserved, no vehicles connected Slowly flashing: charging station is reserved, one vehicle connected Rapidly flashing: charging station exchanging data with backend, waiting for authorization
Blue	Slowly flashing: Charging process authorized, vehicle being charged Rapidly flashing: Charging process authorized, vehicle not con-
	nected yet or just disconnected from the charging station

### 6 Mounting

### 6.1 Requirements for Mounting

Requirements for the installation site:

### 

### Danger to life due to fire or explosion

Despite careful construction, electrical devices can cause fires. This can result in death or serious injury.

- Do not mount the product in areas containing highly flammable materials or gases.
- Do not mount the product in potentially explosive atmospheres.

### **Requirements:**

- □ A solid, flat support surface must be available for mounting.
- □ The support surface for installation must be made of a non-flammable material.
- □ Installation must be carried out so that the connector of the charging cable is always at a height of 0.5 m to 1.5 m above floor level.
- □ The installation site must be suitable for the weight and dimensions of the product (see Section 17, page 89).
- □ The installation site must not be exposed to direct solar irradiation. If the product is exposed to direct solar irradiation, the exterior plastic parts might age prematurely and overheating might occur. When becoming too hot, the product reduces its power output to avoid overheating.
- $\hfill\square$  The installation site must be less than 2000 m above Mean Sea Level
- □ The installation site must be selected so that the EV Charger and the vehicle can be connected with the charging cable. The charging cable must not be strained, squeezed or bent.
- □ No other device may be installed under the product.
- □ The installation site should be freely and safely accessible at all times without the need for any auxiliary equipment (such as scaffolding or lifting platforms). Non-fulfillment of these criteria may restrict servicing.
- □ All ambient conditions must be met (see Section 17, page 89).

### Permitted and prohibited mounting positions:

- □ The product may only be mounted in a permitted position. This will ensure that no moisture can penetrate the product.
- □ The product should be mounted in such way that display messages and LED signals can be read without difficulty.



Figure 8: Permitted and prohibited mounting positions



Figure 9: Permitted and prohibited mounting positions



### Dimensions for wall mounting:

Figure 10: Position of the anchoring points (Dimensions in mm)

# 

### Accessories for charging stand mounting:

Figure 11: Charging stand dimensions (Dimensions in mm)

### Recommended clearances for wall mounting:

- □ Maintain the recommended clearances to walls as well as to other charging stations, inverters or objects.
- □ If multiple products are mounted in areas with high ambient temperatures, increase the clearances between the products and ensure sufficient fresh-air supply.





Figure 12: Recommended clearances (Dimensions in mm)

### Recommended clearances for charging stand mounting:



Figure 13: Recommended clearances (Dimensions in mm)



### 6.2 Wall Mounting

### **A** CAUTION

### Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

• Wear suitable personal protective equipment for all work on the product.

### Additionally required mounting material (not included in the scope of delivery):

□ Screw anchors for wall mounting

### Procedure:

1. Mark the position of the 5 drill holes using the drilling template. Align the markings horizontally.



- 2. Drill the holes using a suitable drill bit.
- 3. Depending on the support surface, insert screw anchors (not included in the scope of delivery) into the drill holes.
- 4. Secure the wall mounting bracket using the 4 screws (M5x60) in the scope of delivery.



5. **Optional:** Secure the cable holder to the wall with the 5 screws (6x50) in the scope of delivery of the cable holder set (TX30).

6. Hook the product onto the wall mounting bracket.

7. Open the enclosure cover with the supplied key.







8. Pull off the grounding cable at the cover.

 Remove the safety cover. To do so, loosen the 2 nuts. For the products EVCB-LB-3AC-ECC-10 and EVCB-3AC-ECC-10, safety seals are on the 2 nuts.

 Secure the product with the sealing washer and the screw (M5x60) from the scope of delivery (PH5).

11. Ensure that the product is securely in place.

### 6.3 Mounting the charging stand

### 

### Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

• Wear suitable personal protective equipment for all work on the product.

# i For a concrete foundation produced by the operator, billing, design and production are exclusively the responsibility of the operator or the company that carried out mounting on behalf of the operator.



### Procedure:



Figure 14: Dimensions of the foundation hole (Dimensions in mm)

- 1. Ensure that the AC cable is long enough to connect to the product.
- Excavate the foundation hole with the following dimensions: width ≥680 mm x height ≥500 mm x depth ≥520 mm.



3. Insert the embedded section of the charging stand into the hole and guide the AC cable upwards.



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4. Stabilize the embedded section of the charging stand using class C30/37 concrete.

- 5. Let the concrete completely cure before starting to assemble the charging stand.
- 6. Position the base plate on the 4 holes of the embedded section of the charging stand. Secure the base plate with the 4 screws (M10x20) and the 4 washers in the scope of delivery of the charging stand (AF16).



 Optional: You can also directly fasten the base plate to a suitable support surface. To do so, drill 4 holes and secure the base plate using 4 heavy-duty anchors (M10x108, not in the scope of delivery) (AF16).





 When putting on the middle section, guide the AC cable through the middle section of the charging stand. Position the middle section on the 6 holes in the base plate. Pay attention to the weight.

 Use the 6 screws (M8x10) and washers to secure the middle section of the charging stand (AF13, tightening torque: 25 Nm). First secure the two screws at the center of the middle section.

 Additional ground: Connect the grounding conductor to the grounding bolts of the charging stand. Secure the crimped terminal lug to the grounding bolts. To do so, use the washer (M6), serrated lock washer (M6) and nut (M6) in the scope of delivery of the charging stand.

ddle section, guide the AC le section of the charging lle section on the 6 holes in ntion to the weight.

ົ໑





 Optional: You can position an empty enclosure (not in the scope of delivery) on the middle section of the charging stand (width 254 mm x height 180 mm x depth 84 mm).

12. Hook the product onto the charging stand.

13. Use the product key to open the enclosure cover.

- Operating manual







14. Pull off the grounding cable at the cover.

 Remove the safety cover. To do so, loosen the 2 nuts. For the products EVCB-LB-3AC-ECC-10 and EVCB-3AC-ECC-10, safety seals are on the 2 nuts.

 Secure the product with the sealing washer and the screw (M5x20) from the scope of delivery of the charging stand (TX25, tightening torque: 5 Nm).

- 17. Ensure that the product is securely in place.
- 18. Connect to the public utility grid (see Section 7.2, page 40).
- 19. Connect the network cable (see Section 7.3, page 43).


## SMA Solar Technology AG

20. Hook the cover at the front and rear of the middle section of the charging stand. In the middle section of the charging stand, there are two carrier pins onto which the covers must be hooked.

 Secure the two covers to the front and rear with the 8 screws (M5x40) in the scope of delivery of the charging stand (TX25, tightening torque: 5 Nm).



22. Lock the covers. To do so, insert a screwdriver through the opening and rotate the set screw counterclockwise until the stop (TX25, tightening torque: 5 Nm). Repeat the procedure at the remaining 3 positions.

- 23. Depending on the product version, secure the cable holder to the side of the charging stand (M6x10). Seal all unused openings with the fir tree clips.
- 8 **4**x 00 **4**x

Operating manual



N

# 7 Electrical Connection

# 7.1 Overview of the Connection Area

# 7.1.1 View from Below



Figure 15: Bottom view of product

Position	Designation
A	Opening for cable gland M32 for connecting the utility grid
В	Opening for cable gland M20 for connecting the network cable
С	Pressure equalizing membrane

# 7.1.2 Interior View



Figure 16: Connection area inside the EV Charger Business

Position	Designation
A	SIM card

В	Residual-current device
С	Residual-current device
D	Busbar
E	Miniature circuit breaker (energy self-sufficiency)
F	RJ45 module
G	Grounding conductor (PE) connection

# 7.2 Connecting the Utility Grid

# QUALIFIED PERSON

### AC cable requirements:

- □ Outer diameter: 18 mm to 25 mm
- □ Conductor cross-section: 6 mm² (flexible/rigid) or 10 mm² (flexible/rigid)
- □ Insulation stripping length: 12 mm
- □ Sheath stripping length: 20 cm
- □ The cable must be dimensioned in accordance with the local and national directives for the dimensioning of cables. The requirements for the minimum conductor cross-section derive from these directives. Influencing factors for cable dimensioning are, for example, the nominal AC current, the type of cable, the routing method, cable bundling, ambient temperature, and maximum desired line losses.

## Residual-current monitoring unit:

The charging station has an external residual-current device type A, which has a rated residual current of 30 mA. A DC residual-current device of 6 mA is also already integrated into the charging station. Each charging station in the system must be connected to the utility grid via a separate residual-current device and miniature circuit breaker (see Section 9.5.6, page 58).

## Procedure for maximal charge power of 22 kW:

- 1. Turn off the miniature circuit breaker.
- 2. Dismantle the AC cable by 20 cm.
- 3. Strip 10 mm to 12 mm of the insulation from the insulated conductors.
- 4. Thread the AC cable through the cable gland into the product. To do so, slightly loosen the union nut (M32).

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 Connect conductors N, L1, L2 and L3 to the right residual-current device according to the labeling (PZ2, tightening torque: 2.5 to 3 Nm).

6. Connect grounding conductor to the terminal block in accordance with the labeling.





- 7. Ensure that all conductors are correctly connected.
- 8. Tighten the union nut on the cable gland hand-tight.

## Procedure for maximal charge power of 2 x 22 kW:

- 1. Turn off the miniature circuit breaker.
- 2. Dismantle the AC cable by 20 cm.
- 3. Strip 10 mm to 12 mm of the insulation from the insulated conductors.

- 7 Electrical Connection
  - 4. Loosen the busbars from the two residual-current devices (PZ2) and remove them.





5. For energy self-sufficiency, connect the supplied busbars to the right residual-current device.

- 6. Guide the two AC cables through the cable glands into the product. Also loosen the two union nuts (M 32).
- Connect conductors N, L1, L2 and L3 to each residual-current device according to the labeling (PZ2, tightening torque: 2.5 to 3 Nm).

8. Connect the respective grounding conductor to the terminal block in accordance with the labeling.



- 9. Ensure that all conductors are correctly connected.
- 10. Hand-tighten the two union nuts of the cable glands.

# 7.3 Connecting the Network Cables

## A QUALIFIED PERSON

# A DANGER

# Danger to life due to electric shock in case of overvoltages and if surge protection is missing

Overvoltages (e.g., in the event of a flash of lightning) can be further conducted into the building and to other connected devices in the same network via the network cables or other data cables if there is no surge protection. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Ensure that all devices in the same network are integrated in the existing overvoltage protection.
- When laying the network cable outdoors, ensure that there is suitable surge protection at the network cable transition from the product outdoors to the network inside the building.
- The Ethernet interface of the product is classified as "TNV-1" and offers protection against overvoltages of up to 1.5 kV.

## Additionally required material (not included in the scope of delivery):

□ 1 network cable

## Network cable requirements:

The cable length and quality affect the quality of the signal. Observe the following cable requirements:

- □ Cable type: 100BaseTx
- □ Cable category: minimum Cat6
- □ Plug type: RJ45 of Cat6 or higher
- □ Shielding: S/UTP, F/UTP or higher
- $\Box\,$  Number of insulated conductor pairs and insulated conductor cross-section: at least 2 x 2 x 0.22  $\,mm^2$
- $\Box$  Maximum cable length between two nodes when using patch cables: 50 m
- $\Box$  Maximum cable length between two nodes when using installation cables: 100 m
- UV-resistant if installed outdoors.

#### **Router requirements:**

- □ DHCP support via the Internet router, with MAC binding is recommended. If DHCP is not supported, an IP address from the address range of the router must be assigned manually to each device.
- □ Fast Ethernet with 100 Mbit/s data transfer rate

## **Procedure:**

- 1. Disconnect the product from voltage sources (see Section 11, page 76).
- 2. Guide the network cable through the cable gland and into the product. To do so, slightly loosen the union nut (M20).

- 3. Strip off the insulation from the network cable (min. 40 mm) and shorten the braided shield to approx. 20 mm.
- 4. Fold the braided shield downward and shorten the shielding to 5 mm.

- 5. Evenly wrap the braided shield around the cable sheath to approx. 8 mm.
- 6. Sort the insulated conductors into pairs, making sure that they do not cross each other.

EVC-Business-BE-en-13





20 mm



ca.8 mm



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7. Trim the insulated conductor pairs at an angle.

8. Place the insulated conductor pairs in the module.

- 9. Make sure that the insulated conductors protrude by a maximum of 0.5 mm. Secure the supplied cable tie for strain relief and cut off the end.
- 10. Press the two module pieces together with the help of pliers.

11. Secure the second supplied cable tie and cut off the end.









14. Tighten the union nut on the cable gland hand-tight.

13. Connect the network cable of the charge controller

15. Close unused enclosure openings and the pressureequalizing membrane.







12. Clamp the RJ45 module in the holder.

# 8 Commissioning

# 8.1 Check the

## Only applies to the products EVCB-LB-3AC-ECC-10 / EVCB-3AC-ECC-10

The security seal must be checked at the following points in order to ensure that the product is used in compliance with the calibration regulations.



Position	Designation
4	QR code with following charge point information: Public key of log book, off- set factor and the MID meter used
5	Charging socket
6	Public key of charge point

# 8.2 Commissioning the Product

## A QUALIFIED PERSON

#### **Requirements:**

- □ The AC miniature circuit breaker must be correctly rated and mounted.
- □ The product must be correctly mounted.
- □ All cables must be correctly connected.

## Procedure:

- 1. Close unused enclosure opening with filler plugs.
- 2. Ensure that all cable glands have seal inserts and that the seal inserts have not moved.
- 3. Switch on the two residual-current devices.



- Switch on the internal miniature circuit breaker for energy self-sufficiency and the external AC miniature circuit breakers.
- 5. Wait until the product is ready for operation. The procedure takes approx. 5 minutes.



☑ The LED is glowing green.

6. Secure the safety cover with the 2 nuts.

- 8 Commissioning
  - 7. Test the charging station in accordance with IEC 61851 and complete the test report. For an example of a test report, see the product page at www.SMA-Solar.com.

8. Close the enclosure cover.





9. Ensure that the charging station is charging properly.

## Also see:

• Event messages ⇒ page 79

# 9 Configuring the product

## A QUALIFIED PERSON

# 9.1 Requirements

To configure the product, the following requirements must be fulfilled:

- $\Box$  The product is installed in accordance with the applicable standards and regulations.
- □ The products were tested in accordance with IEC 61851.
- □ The product was commissioned in accordance with DIN VDE 0100-600 and is ready for operation.
- $\Box$  The product has firmware version  $\geq$  5.20.
- $\Box$  The cover of the product is open.

# 9.2 Establishing a connection to the user interface

## A QUALIFIED PERSON

# 9.2.1 Access addresses for the product in the local network

## i DHCP Server is recommended

The DCHP server automatically assigns the appropriate network settings to your nodes in the local network. A manual network configuration is therefore not necessary. In a local network, the Internet router is usually the DHCP server. If the IP addresses in the local network are to be assigned dynamically, DHCP must be activated in the Internet router (see the Internet router manual). In order to receive the same IP address by the internet router after a restart, set the MAC address binding.

In networks where no DHCP server is active, proper IP addresses must be assigned from the free address pool of the network segment to all network participants to be integrated during commissioning.

## i Communication disturbances in the local network

The IP address range 192.168.12.0 to 192.168.12.255 is occupied for communication amongst SMA products and for direct access to SMA products.

Communication problems might occur if this IP address range is used in the local network.

• Do not use the IP address range 192.168.12.0 to 192.168.12.255 in the local network.

## i The product has no Wi-Fi module.

A connection via Wi-Fi is only possible with a Wi-Fi stick.

• SMA Solar Technology AG recommends Ethernet for a stable network connection.

Ensure that you have administrator rights on your smart terminal device (e.g. laptop). If the product is connected to a local network (e.g., via a router or cellular phone), the product will receive a new IP address. Depending on the type of configuration, the new IP address will be assigned automatically by the DHCP server (router) or manually by you.

Upon completion of the configuration, the product can only be reached via the listed access addresses in the local network:

- Generally applicable access address: IP address manually assigned or assigned by the DHCP server (router) (identification via network scanner software or network configuration of the router).
- Access address: https://[IP address]/login (e.g. https://12.345.678.910/login)
- If this is not possible, a permanent, static second IP address is configured on the Ethernet interface. This IP address is **192.168.124.123**. To do so, you must manually configure your smart terminal device (e.g. laptop) to an IP address in the same address space and with the same subnet mask. For example, the address **192.168.124.100** and the subnet mask **255.255.255.0**.

# 9.2.2 Establishing a connection via Ethernet or cellular phone in the local network

## **i** Web browser displays warning

After the access address of the product has been entered, a message might appear indicating that the connection to the user interface of the product is not secure.

• Continue loading the user interface (scroll to bottom and click proceed/advance).

#### **Requirements:**

- □ The product must be connected to the local network via a network cable (e.g. via a router).
- □ The product must be integrated into the local network. Tip: You can change the network configuration on the user interface of the product.
- □ A smart terminal device (e.g. laptop) must be available.
- $\Box$  The smart terminal device must be in the same local network as the product.
- □ The respective latest version of one of the following web browsers must be installed on the smart terminal device: Chrome, Edge, Firefox or Safari.

## Procedure:

- 1. Open the web browser of your smart terminal device.
- 2. Enter the access address of the product in the address bar of the web browser.

☑ The login page of the user interface opens if the product has already been configured.

3. Input the login data of the default setting into the login field to log in. SMA Solar Technology AG strongly recommends changing the password to a secure password during the first session Changing the Password.

## Login data of default setting:

- User: operator
- Password: service.kraft

# 9.2.3 Establishing a connection via USB in the local network

## **i** Web browser displays warning

After the access address of the product has been entered, a message might appear indicating that the connection to the user interface of the product is not secure.

• Continue loading the user interface (scroll to bottom and click proceed/advance).

#### **Requirements:**

- □ The product must be commissioned.
- □ A smart terminal device (e.g. laptop) must be available.
- □ The respective latest version of one of the following web browsers must be installed on the smart terminal device: Chrome, Edge, Firefox or Safari.
- □ USB cable Micro USB to USB type A must be present.
- $\Box$  Java Runtime Environment (JRE)  $\geq$  version 13 is installed on the PC.

#### Procedure:

 Connect the USB cable at the CONIFG terminal with your smart terminal device (e.g. laptop).



- ☑ The RNDIS network (remote network driver interface specification) is emulated (Linux and MAC operating system automatically detect this virtual network).
- 2. For Windows operating systems, the RNDIS/CDC Ethernet-Gadget driver for the RNDIS network adapter must be installed on the smart terminal device (e.g. laptop). Normally, this happens automatically. At the same time, a corresponding field appears at the bottom left of the desktop. It displays the installation progress and confirms its completion.
  - After the driver has been successfully installed, the system recognizes the charging station as a network adapter.
- 3. Open the web browser of your smart terminal device and enter [http://192.168.123.123/ operator] in the address bar.

☑ The login page of the user interface opens if the product has already been configured.

- 4. Input the login data of the default setting into the login field to log in. SMA Solar Technology AG strongly recommends changing the password to a secure password during the first session Changing the Password.
- 5. Then you can change the network configuration on the user interface of the product.

#### Login data of default setting:

- User: operator
- Password: service.kraft







#### Figure 17: Design of the User Interface

Position	Designation	Description
A	Dashboard	<ul><li>Displays the following information:</li><li>Full overview of the product condition and status.</li></ul>
В	Current status	Displays the following information: <ul> <li>Protocols</li> <li>System status</li> <li>Energy manager</li> <li>HEMS status</li> <li>System information</li> <li>Eichrecht</li> <li>HMI</li> <li>DLM status</li> <li>User protocols</li> </ul>
C	Network	Displays the following information: <ul> <li>Configuration</li> <li>GSM</li> <li>LAN</li> <li>USB</li> <li>Wi-Fi</li> </ul>

Position	Designation	Description	
D	Back end	Displays the following information: • Connection • OCPP • Other • Energy meter • Gateway for Banner parking sensors • Notifications by mail • HawkBit client	
E	Authorization	Displays the following information: • Free charging • Overview • RFID settings • RFID whitelist • Giro-e • HLC 15118	
F	Whitelists	Displays the following information: • Local whitelist • OCPP whitelist	
G	Load control	<ul> <li>Displays the following information:</li> <li>Local</li> <li>Modbus interface</li> <li>SEMP interface (SMA Sunny Home Manager)</li> <li>EEBus interface</li> <li>Dynamic load management</li> <li>Hierarchical dynamic load management</li> <li>ASKI via OCPP-S</li> </ul>	
Η	Installation	Displays the following information: <ul> <li>General installation</li> <li>Safety &amp; protection</li> <li>TCR</li> <li>Usage meter</li> </ul>	

Position	Designation	Description
Ι	System	Displays the following information: • Overview • USB safety • HTTPS • Password • Geographical coordinates • Maintenance of the system • Firmware update • Certificate Handling
J	Documentation	Displays the following information: • Errors • OCPP Keys • OCPP Keys Mapping • OCPP REST • Modbus Slave Registers • Logging Components
K	Settings	<ul><li>Provides the following functions:</li><li>Date and time</li><li>Changing the Language</li><li>Logout</li></ul>
L	System information	Displays the following information: <ul> <li>Device information</li> <li>Connections</li> </ul>

# 9.4 User Roles and User Rights

An operator is created during registration. As an operator you can assign passwords for a user and an installer.

There are the following user roles with different user rights:

- User
- Installer
- Operator

# 9.5 Parameter Settings

# 9.5.1 Configuration of the IP addresses

## Automatic (DHCP client)

In **Auto (DHCP client)** mode, the IP address of the charge point is automatically assigned by the DHCP server in the network for the Ethernet configuration.

### Static

In Static mode, the IP address of the charge point can be statically assigned.

## i IP addresses of Modbus devices

In systems with Modbus devices, static IP addresses must be assigned to all Modbus devices. Suitable IP addresses can be assigned to the Modbus devices from the free address supply of the network segment either manually or dynamically via DHCP.

If the IP addresses are to be assigned dynamically, DHCP must be activated in the router (see the router manual). Make sure that the Modbus devices do not contain variable IP addresses but always the same IP addresses (static DHCP).

This also applies to Data Managers that are used as subordinate devices.

If IP addresses of Modbus devices have been changed, all devices must be restarted.

## **DHCP** server

In **DHCP-Server** mode, the charge point automatically assigns an IP address to other DHCP client charge points in the network (assignment takes place gradually in a range between 172.16.23.100 - 172.16.23.254; net mask 255.255.255.0;).

The DHCP server's own IP address is 172.16.23.1 (=standard gateway=DNS). Any statically configured IP addresses that may be required must be outside this range. If the DHCP client charge points are to communicate in the network via the SIM card of the DHCP server charge point to the backend, the **WAN router** setting must be enabled.

# 9.5.2 Setting the network via Ethernet

# i The settings of the network address must be coordinated with the responsible IT administration.

- 1. In the navigation area, select [Network].
- 2. Under [LAN] > Mode for Ethernet configuration, different modes can be selected.
  - ☑ In **[Auto (DHCP client)]** mode, the IP address of the charge point is automatically assigned by the DHCP server in the network.
  - ☑ In **[Static]** mode, the IP address of the charge point can be statically assigned.
  - ☑ In **[DHCP-Server]** mode, the charge point automatically assigns an IP address to other DHCP client charge points in the network.
- 3. Make sure that all charging stations share the same network and have the same firmware version.

- 4. Make sure that each charging station has its own IP address. An IP address must not be assigned more than once.
- 5. Click on [Save] to save the changes and [Restart].

# 9.5.3 Settings for network connections via cellular phone

## Procedure:

9 Configuring the product

- 1. In the navigation area, select [Network].
- 2. Under [GSM] > Access point name (APN) make sure that the value [m2m.services] is entered.
- 3. Under Network provider selection through modem make sure that [Auto] is selected.
- 4. Under Mobile phone technology make sure that [Auto] is selected.
- 5. Click on [Save] to save the changes and [Restart].

# 9.5.4 Setting the charging current

## Procedure:

- 1. In the navigation area, select [Load management].
- 2. Under [Local] > Operator Current Limit [A], set the charging current to be provided for the respective charge point.
- 3. Under [Local] > Operator Current Limit [A] (Connector 2), set the charging current to be provided for the respective charge point.
- 4. Click on [Save] to save the changes and [Restart].

# 9.5.5 Setting the current limit

## Procedure:

- 1. In the navigation area, select [Installation].
- 2. Under [General installation] > Ampacity of the supply line [A] and Installation current limit [A] (Connector 2) set the current limit.
- 3. Make sure that the maximum electrical current is not higher than the rated current for the charge point, depending on the AC wiring and the miniature circuit breaker.
- 4. Under Number of phases connected to the charge point and Number of phases connected to the charge point (Connector 2) set whether the charge point is connected as a single-phase or three-phase connection. To do so, select [Single-phase system] or [Three-phase system].
- 5. Click on [Save] to save the changes and [Restart].

# 9.5.6 Setting the phases and phase position

Normally, charge points are designed as single-phase or three-phase. A vehicle can be charged via line conductor L1 (single-phase), line conductors L1 and L2 (two-phase) or line conductors L1, L2 and L3 (three-phase). The phase position to each other is always 120°.

To enable load management to optimally distribute the charging current and avoid an unbalanced load, the phase position or phase rotation information must be set for each charge point. To improve the distribution of single- or two-phase loads from the point of view of unbalanced load limitation, the phases are rotated in the sub-distribution.

#### Example:

Charge point 1	
Charge point	Utility grid
L1	L1
L2	L2
L3	L3
Charge point 2	
Charge point	Utility grid
11	L2
L2	L3
L3	L1
Charge point 3	
Charge point	Utility grid
LI	L3
L2	[]
L3	L2

#### Procedure:

- 1. In the navigation area, select [Installation].
- 2. Under [General installation] > Phase rotation of the charge point and Phase rotation of the charge point (Connector 2) set the number of phases and the phase position.
- 3. Make sure that the number of phases and the phase position of the charging station are correctly set before charging for the first time.
- 4. Click on [Save] to save the changes and [Restart].

# 9.5.7 Enabling HTTPS

i Web browser displays warning

After the access address of the product has been entered, a message might appear indicating that the connection to the user interface of the product is not secure.

• Continue loading the user interface (scroll to bottom and click proceed/advance).

#### Procedure:

1. In the navigation area, select [System].

- 2. Select [On] under [HTTPS] > Use HTTPS.
- 3. Click on [Save] to save the changes and [Restart].

# 9.6 Setting up the backend

# 9.6.1 Setting up the backend via Ethernet

Each charge point is connected to a router via LAN/Ethernet and through it, to the backend. Find out here which configuration you must make in order to connect your charge point(s) to the backend via Ethernet and the router.

#### **Requirements:**

- □ The charge point is connected to the local network.
- □ The network is configured (see Section 9.5.2, page 57).

#### Procedure:

- 1. In the navigation area, select [Backend].
- 2. Under [Connection] > Connection type select [Ethernet].
- 3. Under [OCPP] > OCPP ChargeBoxIdentity (ChargePointID), check the ChargePointID (DE\*342\*EXXXXXXX).

**Information:** In the products **EVCB-LB-3AC-ECC-10** and **EVCB-3AC-ECC-10** the ChargeBoxIdentity is already set.

- 4. Under [OCPP mode] select the value [OCPP-J 1.6].
- 5. Under [WebSockets JSON OCPP URL of the backend] enter the value [ws://ocpp.e-flux.nl/1.6/sma].
- 6. Click on **[Save]** to save the changes and **[Restart]**.

☑ In the dashboard overview, the connection status to the backend is displayed.

# 9.6.2 Setting up the backend for cellular phone

Each charge point is connected to the backend via the cellular phone network (4G LTE). Find out which configuration you must make in order to connect your charge point(s) to the backend via cellular phone.

#### **Requirements:**

- □ The charge point is connected to the local network.
- □ The network is configured (see Section 9.5.3, page 58).
- □ The SIM card from the backend operator or cellular phone provider is present and activated.
- □ Insert the SIM card into the SIM slot of the charge controller (see Section 7.1.2, page 39).

- 1. In the navigation area, select [Backend].
- 2. Under [Connection] > Connection type select [GSM].

3. Under [OCPP] > OCPP ChargeBoxIdentity (ChargePointID), check the ChargePointID (DE\*342\*EXXXXXXX). Information: In the products EVCB-LB-3AC-ECC-10 and EVCB-3AC-ECC-10 the

ChargeBoxIdentity is already set.

- 4. Under [OCPP mode] select the value [OCPP-J 1.6].
- 5. Under [WebSockets JSON OCPP URL of the backend] enter the value [ws://ocpp.eflux.nl/1.6/sma].
- 6. Click on [Save] to save the changes and [Restart].

 ${f \square}$  In the dashboard overview, the connection status to the backend is displayed.

# 9.7 Dynamic load management

# 9.7.1 Basic Information

Dynamic load management provides the option to adjust the charging current of several charge point optimally to the available current. Dynamic load management is designed to be local load management. The charge point are connected to each other via a network connection and are configured according to the requirements via the user interface.

Additional devices like gateways, controllers or interface adapters are not necessary. Therefore, load management is easy to extend. Additional charge points can be added and integrated into the network simply.

Local load management can also be integrated into an existing or planned energy management system via standard interfaces like EEBus, Modbus TCP/IP and OCPP. This makes overload charging at a PV system or integration into building/control technology easy to implement.

Local load management can alternatively be supplemented by local load measurement. This is often desirable if the new charging infrastructure to be procured is connected to the existing building connection of a property, for example, and the building junction box will be shared. The possible power reserves of the power connection for the charging infrastructure are usually unknown. Or the power connection needs to be optimally used and not cause additional costs (peak shaving).

To accomplish this, an (additional) energy meter at the building junction box is simply integrated into the charge point network via Modbus TCP and taken into account when the current is calculated.

## **Technical requirements**

The building junction box, supply line or branch of a sub-distribution can be limiting factors of the charging current at charge points. This limitation initially represents the upper limit of the total current to be distributed. Therefore, in a sub-distribution at a charge point that has 32 A (22 kW) available, for example, only the following installations without dynamic load management can be implemented:

### Example without load management:

- Without load management, the charge point would always make the maximum charging current available. In other words, each electric vehicle would be guaranteed to be charged with the maximum current over the entire time of the charging process. But not many vehicles do this. A current of 32 A is not used for the entire charging time or parking time during which the vehicle is connected, either. But the maximum current of 32 A is permanently reserved for the charge point when the vehicle is connected to the charge point.
- Due to the continuous reservation of the charging current, theoretically only a 22 kW charge point can be connected to the sub-distribution without exceeding the connected load. If the need for charging infrastructure increased, the sub-distribution would have to be extended or renewed.

#### Example with load management:

- With the help of load management, the problems described above can be solved. The load
  management system can distribute the reserves of unused charge points to other charge points
  and enable the installation of charge points whose theoretical total power exceed the actual
  available power of the electricity supply.
- The currents are monitored with phase accuracy. The system takes into account whether the vehicle is charging on a single line conductor or line conductors. The phase rotation of the charge points to each other is also considered. This leads to the optimal distribution of the available currents.

### Load management operating modes

The load management system has various operating modes and options for optimizing the load on the basis of availability and consumption. Depending on how a system is structured, alongside the charge points there are sometimes loads that cannot be controlled (e.g., loads in a property or building/commercial establishment) and of course have an influence on the total amount of available current.

For this reason, the most common configurations are:

- Load management without additional loads (and therefore without external measurement)
- Load management with additional, partially unknown loads and external measurement

Both cases are there to distribute charging current optimally and to avoid overstepping a definable load limit in order to prevent overload.

# Connection example of load management without external power measurement



Figure 18: Connection example of 3 charging stations without external power measurement

### Connection example of load management with external power measurement



Figure 19: Connection example of 3 charging stations with external power measurement

# 9.7.2 Setting load management without external meters

- 1. In the navigation area, select [Load management].
- 2. Under [Dynamic load management] > Dynamic load management DLM Master/ Slave select [DLM Master (with internal DLM slave)].
- 3. Under Support for external meters select [Off].

- Set the available current on the mains connection under Current limit of the mains connection (L1/L2/L3) [A].
- 5. Set the safety distance to the maximum value under **Safety margin for external load (L1/L2/L3) [A]**.
- 6. Set the assumed load in case of failure under **Fallback value of the external load (L1/L2/L3) [A]**. If the value **9999** is input, all charge points will be switched off in case of failure.
- 7. Set the type of dynamic load management under **Topology of the external meter**.
- 8. Click on [Save] to save the changes and [Restart].

# 9.7.3 Setting load management with an external meter

For external metering, the following meters can be used via Modbus TCP:

Manufacturer	Model	Information
SMA	SMA COM-EMETER-A-20 / SMA COM-EMETER-B-20	Select TQ EM300-LR / EM410 or EM420
Janitza	UMG 512/96 PRO	Port 502
Janitza	UMG 604 PRO	Port 502, as of firmware 5.32, Modbus TCP can also be used for EDMM-10
Janitza	UMG 605 PRO	Port 502
Phoenix Contact	EEM-MB371/MB370	Port 502
Siemens	7KM2200	Port 502, Modbus TCP can also be used for EDMM-10
TQ	EM300-LR	Port 502
TQ	EM410 / EM420	Port 502

- 1. In the navigation area, select [Load management].
- 2. Under [Dynamic load management] > Dynamic load management DLM Master/ Slave select [DLM Master (with internal DLM slave)].
- 3. Under Support for external meters select [On].
- Set the available current on the mains connection under Current limit of the mains connection (L1/L2/L3) [A].
- 5. Set the safety distance to the maximum value under **Safety margin for external load (L1/L2/L3) [A]**.
- 6. Set the assumed load in case of failure under **Fallback value of the external load (L1/L2/L3) [A]**. If the value **9999** is input, all charge points will be switched off in case of failure.
- 7. Set the type of dynamic load management under **Topology of the external meter**.
- 8. Under **Meter configuration (external meter)**, select the meter for the external measurement.

- 9. Under IP address of the external meter, set the IP address of the energy meter.
- 10. Under **Port number of the external meter**, set the port number.
- 11. Click on [Save] to save the changes and [Restart].
  - ✓ Under [Current status] > [Energy manager] > [External meter] the external meter can be checked.

# 9.8 **RFID Administration**

# 9.8.1 Reading in an additional RFID card

The SMA EV Charger Business supports all Mifare variants currently available in the market. SMA Solar Technology AG recommends using cards in the Mifare DESFire series: for example, EV1 or EV3.

## Local Whitelist

The Local Whitelist is a backend-independent list that is only saved on the charge controller. The UIDs on the list are always authorized to charge. They do not require a query to the backend.

## **OCPP** Whitelist

The OCPP Whitelist is a local buffer of the backend on the charge point. All the RFIDs from charging card that have been approved by the backend are regularly transferred to the charge point here.

This ensures that a charging process can also be authorized if the charge point has not established a connection to the backend. In addition, this helps to speed up the authorization.

If this option is disabled, a query is always sent to the backend for every query to the charge point (i.e., always when an RFID is presented to the RFID reader). The charging process is not authorized until the query is accepted.

## i Disable the OCPP Whitelist if you do not have a backend connection.

- 1. In the navigation area, select [Authorization].
- 2. Under [RFID whitelists] > Enable local whitelist select [On].
- 3. If there is a backend connection, under Enable OCPP whitelist select [On].
- 4. In the navigation area, select [Whitelists].
- Under [Local whitelist] > [Add entry] you can add individual RFID cards.
   ☑ The [Add entry] window opens.
- 6. When the LED of the RFID card reader glows green, hold the RFID card up to the **right** card reader (card icon) Product Description.
  - ☑ The LED of the RFID card reader glows blue. The RFID card has been imported. In the **[Add entry]** window, the relevant RFID number has been input.
- 7. Select [Add entry] to confirm the RFID number.
- 8. Repeat the process for additional RFID cards.
- 9. Click on [Save] to save the changes and [Restart].

# 9.8.2 Enable the charging process in case of backend failure

## Procedure:

- 1. In the navigation area, select [Authorization].
- 2. Under [RFID whitelists] > Local preauthorization select [Off].
- 3. Under Local offline authorization select [On].
- 4. Click on [Save] to save the changes and [Restart].

# 9.8.3 Enable Free Charging

With this function, basically anyone can charge at a charge point. The user group is not limited. Charging is free.

## Procedure:

- 1. In the navigation area, select [Authorization].
- 2. Under [Free charging] > Free charging select [On].
- 3. Under 'Free charging' mode select [With OCPP status notifications with authentication].
- 4. Click on [Save] to save the changes and [Restart].

# 9.9 Changing the Password

i Never lose this password, as you cannot access the user interface of the charging station without it.

## Procedure:

- 1. In the navigation area, select [System].
- 2. Under [Password] you have the option of changing the User password, Installer password or the Operator password.

☑ The respective window opens.

- 3. Change the password.
- 4. Click on [Save].

☑ The password has been changed.

5. Input the access data on the provided configuration sheet of the charging station.

# 9.10 Connecting with the SMA Data Manager M

- □ You are registered in Sunny Portal
- $\Box$  You have configured the product (see Section 9, page 51).
- □ The product must be in operation and connected to the Data Manager.
- □ The SMA Data Manager M has firmware version ≥ 1.15

## Procedure:

1. Log into the user interface of the EV Charger Business.

- 2. In the navigation area, select [Load management].
- 3. Under [Modbus interface] > Modbus TCP Server for energy management systems select [On]. Ensure that Port 502 is selected.
- 4. Under Modbus TCP Server register set > select [Open Modbus Charge Control Interface (OMCCI)].

	DASHBOARD	Delete all Smart Charging profiles	(1)	Delete all		
DIAGNOSTICS		Modbus Interface				
	NETWORK	Modbus TCP Server for energy management systems	(	On	٠	
	BACKEND	Modbus TCP Server Base Port	١	502		
	AUTHORIZATION	Modbus TCP Server Register Address Set	(	Open Modbus Charge Control Interface (OMCCI)	٥	
	WHITELISTS	Modbus TCP Server Allow Start/Stop Transaction	(1)	Off	٥	
	LOAD MANAGEMENT	Modbus TCP Server Allow UID Disclose	٩	οπ	÷	
Local		SEMP interface (SMA Sunny Home Manager)				
Ļ	Modbus Interface	SEMP interface	(i)	On	٥	
	SEMP Interface (SMA Sunny Home Manager)	Charging Mode	٩	Surplus charging	¢	
	EEBus	Current in case of connection failure [A]	(i)	6		
	Dynamic Load Management	Time to connection failure [s]	٩	600		
	Hierarchical Dynamic Load Management	Maximum energy demand [KVh]	١	50		
	ASKI over OCPP-S	FFRus				

- 5. Click on [Save] to save the changes and [Restart].
- 6. Log into the user interface of the Data Manager.
- 7. Select the menu item **Device administration** in the menu **Configuration**.
- 8. Select the 🕒 button.

SMA

9. Select Modbus devices and confirm with [Next].

ŵ	SMA eMobil	lity 🤹 Select Device	
Dashboard			1. STEP 2. STEP 3. STEP
Monitoring			<b>Modbus devices</b> ① Here you can search Modbus devices according to certain criteria and add them to your system.
<b>Configuration</b>			Interface* Ethernet Modbus TCP
			Managing Modbus profiles
			SMA EV Charger Business
			Device nome* Modbus
			Previous

10. Select SMA EV Charger Business under Modbus profile.

SMA	SMA DATA MANA	GER M		
۸	SMA eMobility	🔅 Select Device		
Dashboard			1. STEP 2.	STEP 3. STEP
Monitoring			Modbus devices ① Here you can search Modbus devices acco system.	rding to certain criteria and add them to your
Configuration			Interface* Ethernet Modbus TCP *	
			Modbus profile* SMA EV Charger Business	Managing Modbus profiles
			IP address* [1-254]	Port* [502-503]
			Unit ID* 1	Device name* EV Charger
			Cancel	Previous

11. Under Port enter [502-503], specify the device name and confirm with [Next].
 ☑ The two charge points of the charging station are displayed.

SMA	SMA	DATA MANAG	GER M				
٨	•	SMA eMobility					
Dashboard					1. STEP	2. STEP	3. STEP
Monitoring				2 Select the	Devices detected devices that you would lik	e to add to your	system.
Configuration					Product Manufacturer SMA EV Charger	Serial number	Device name
					Business SMA SMA EV Charger :502,	-R	EV Charger-1-R
				$\checkmark$	Unit ID 1 Business SMA 503,		EV. Charger-1-4
						You have a	added <b>3</b> out of <b>50</b> devices to the system.
				Cancel			Previous

12. Enter the serial number (see type label or home page of the user interface) of the product. Make sure that the serial number is identical to the one on the type label. Port 503 is always the left charge point. Port 502 is always the right charge point. Label them with "L" and "R" to easier identify the charge points. Specify the device name and then confirm with [Save].

SMA	SMA DATA MANAGER M								
â	Ŷ	SMA eMobility EV Charger-1-L							
œ		Dashboard EV Charger-1-L							
Dashboard		INFORMATION STA	TUS	CHARGING STATION >					
Monitoring		SMA EV Charger Business	Device state	EV Charger-1-L Active charging process					
Configuration				2,473 W 384 Wh € Current charging process					
		ENERGY AND POWER - CHARGING STATION >							
		ow	N Today N 3,000 W: Current month	o data available o data available					

☑ The charging station with the two charge points is displayed in the device management menu.

# 10 Operation

# 10.1 Overview of Display and Control Elements



Position	Description		
A	Viewing area for the meter (with red status LED)		
	Charging process:		
	Display start		
	• Display date		
	• Time		
	• Rep		
	<ul> <li>Charging time (date alternates with charging time)</li> </ul>		
	• Display stop		
	After charging process:		
	• Display date		
	• Time		
	Rep (last charging process)		
	Charging time (last charging process)		
В	Public key (only for EVCB-LB-3AC-ECC-10 and EVCB-3AC-ECC-10)		
	<ul> <li>QR code public key ("public key")</li> </ul>		
	Public key		
С	Viewing area for charge controller with status indicator (LEDs) and reading field for RFID authorization		

# 10.2 Starting the Charging Process

i An LED indicator that is rapidly flashing at the selected charge point (green, yellow and blue) indicates that a disturbance is present.

It is not possible to charge at this charge point.

- Troubleshooting (see Section 13, page 79).
- Contact the installer.

# i The charging station is not charging at full capacity at high operating temperatures

If the operating temperature of 60°C is exceeded, the charging station at the respective charge point regulates the power to a maximum of 11kW.

If the operating temperature of 70  $^\circ C$  is exceeded, the charging process is paused until the temperature drops to 65  $^\circ C.$ 

• Wait until the operating temperature drops.

#### **Requirement:**

□ The charging station is ready for operation and the green LED indicator is flashing.

#### Procedure:

1. Connect the charging cable to the vehicle.



- 2. Depending on the product design, connect the charging cable to the charging station.
- 3. Hold the RFID card up to the RFID card reader.



 $\blacksquare$  The charging cable is locked.

 ${\ensuremath{\overline{\!\!\mathcal O\!\!\!\!\!\!\mathcal O\!\!\!\!}}}$  The LED indicator is slowly flashing blue.



☑ The charging process begins.

# 10.3 Ending the Charging Process

- i The charging process can only be ended with the same RFID card that it was started with.
- i In case of grid failure, the mechanical lock on the charging cable at the charging station (SMA EV Charger Business with charging socket) automatically opens.
- i Alternatively, the charging process can also be ended at the vehicle (see the manufacturer's manual).

## Procedure:

1. To end the charging process, hold the RFID card in front of the RFID card reader.



- ${f egin{array}{c} \blacksquare \end{array}}$  The charging process is stopped and the charging cable lock is opened.
- ☑ The LED indicator is slowly flashing green.
#### SMA Solar Technology AG

2. Unlock and disconnect the charging cable at the vehicle.



3. Depending on the product design, remove the charging cable from the charging station. Information for EVCB-3AC-10 / EVCB-3AC-ECC-10: After the charging process has been completed, hang the charging cables in the designated connector location on the product. This will ensure that no water can penetrate the connectors.

#### Also see:

• Event messages ⇒ page 79

### 10.4 Verifying the Charge Data

The products EVCB-LB-3AC-ECC-10 and EVCB-3AC-ECC-10 are in compliance with the calibration regulations.

With transparency software, users have the option to verify validity of the digitally signed measured values of charging processes. This ensures that the billed values are the same as the actual measured values and have not been manipulated by third parties.

#### **Requirements:**

- Digitally signed record in a format supported by the transparency software.
- D Public key of the charger.

#### Procedure:

 At each of the charging sockets of the charging station, there is an RFID display with a public key that is valid for it. The public key is required for verification of the measured data after the completed charging process.



2. Write down the public key on the display at the side of the charger, or photograph or import it via QR code.

- 3. Authenticate it at the charger and start the charging process.
  - ☑ The starting time of the charging process and the starting value of the meter status are displayed via the RFID display at the beginning of the charging process.
- 4. End the charging process.
  - ☑ The starting and ending values of the meter and the current time are displayed. The charger generates a digitally signed record from the starting and ending values. It is digitally signed with a private key of the charger. The correctness of the signature can subsequently be verified via the public key at the charger.

### Invoice and test data

- i Make sure that the public key of the charger can be verified and the source of the key is trustworthy. This can be the key that is physically applied to the charger or the digitally saved value at the Federal Network Agency. A public key that is printed on the invoice can possibly be incorrect and lead to incorrect test results.
- i The data packages of completed charging process may get lost if the data transmission of the signed OCMF data packages to the backend system fails in the longer term. The charger saves the signed OCMF data package only in an internal ring buffer with a fixed size. This ring buffer is not directly accessible to customers. Contact the operator of the charger.

Account creates and transmits an XML file as part of the invoice. It can be opened and verified with a transparency software.

### Download transparency software and run an invoice check

i The transparency software is subject to continuous adaptations and changes such that the listed steps may deviate from the current version of the software.

- 1. Download the current version of the transparency software (https://www.safe-ev.de) to the computer and unpack it to any folder.
- 2. Make sure that the JAVA framework is installed in the current version.
- 3. Install the JAVA framework via the JAVA web installer.
- 4. Open the transparency software with a double click.
- 5. Select the measured values provided to you via **[File]** and **[Open]** and input the public key into the charging station.
  - $\blacksquare$  Subsequently, the file and signature formats will be automatically detected.
- 6. If the file and signature formats are not automatically detected, manually enter them in the text field.
- 7. Make sure that the displayed measured values match the data that are printed on the invoice.

- 8. Make sure that the public key is correct and matches the public key of the charger.
- 9. If verification of the measured values is incorrect, the transparency software indicates that the check was not successfully completed.

 $\blacksquare$  The reason for the error or unsuccessful check is displayed.

# 11 Disconnecting the product from voltage sourcesA QUALIFIED PERSON

#### Procedure:

- 1. Disconnect the external miniature circuit breaker and secure it against reconnection.
- 2. Disconnect the charging cable from the vehicle and if necessary, from the charging station.
- 3. Open the product and remove the enclosure cover.



4. Loosen and remove the 2 nuts of the safety cover.





5. Use an appropriate measuring device to ensure that no voltage is present (de-energized state) at the residual-current devices between L1 and N, L2 and N, and L3 and N. 6. Use an appropriate measuring device to ensure that no voltage is present (de-energized state) at the terminal block and the residual-current devices in sequence between L1 and PE, L2 and PE, and L3 and PE.



### 12 Cleaning the Product

### NOTICE

### Damage to the product due to cleaning agents

The use of cleaning agents may cause damage to the product and its components.

• Clean the product and all its components only with a cloth moistened with clear water.

### Procedure:

• Ensure that the product is free of dust, leaves and other dirt.

Disturbance

LED display is off.

### 13 Troubleshooting

### 13.1 Event messages

LED flashing rapidly (green, yellow	
and blue).	

#### Cause and corrective measures

### A QUALIFIED PERSON

#### Cause

Authorization was rejected.

Error in charging system.

Backend not available.

#### **Corrective measures:**

- Check the RFID card and re-import if necessary.
- Inspect the charging system for errors.
- Establish a connection to the backend system.

### A QUALIFIED PERSON

#### Cause

No supply voltage.

Overcurrent protective device off/defective.

Control fuse off.

Charge controller defective.

#### **Corrective measures:**

• Check the supply voltage at the input terminal. Check the overcurrent protective device. Switch on the control fuse. Check the charge controller.

Residual-current device trips.

### **A** QUALIFIED PERSON

#### Cause

Error in downstream load or in the supply line.

### Corrective measures:

- Check loads.
- Switch on residual-current device again. When doing so, ensure that the residual-current device is first pressed all the way down. Then all the way up.
- Observe the procedure during commissioning.

Disturbance	Cause and corrective measures	
Charging sockets have no current.	A QUALIFIED PERSON	
	Cause	
	External and/or internal miniature circuit breakers and/or residual-current devices are not switched on.	
	Corrective measures:	
	<ul> <li>Switch on the external and/or internal miniature circuit breakers and/or residual-current devices.</li> </ul>	
The charging station is not charging at full capacity.	A QUALIFIED PERSON	
ton capacity.	Cause	
	The charging station is not charging at full capacity at high operating temperatures	
	If the operating temperature of 60°C is exceeded, the charging station at the respective charge point regulates the power to a maximum of 11kW.	
	If the operating temperature of 70°C is exceeded, the charging process is paused until the temperature drops to 65°C.	
	Corrective measures:	
	• Wait until the operating temperature drops.	
Charging plug remains locked.	A QUALIFIED PERSON	
	Cause	
	Locking mechanism defective.	
	Corrective measures:	
	<ul> <li>Manual operation on the charging socket with an open-end wrench (AF4) or on the red flag (see graphic).</li> </ul>	
	<ul> <li>Switch off control fuse. Locking mechanism opens.</li> </ul>	

Disturbance	Cause and corrective measures		
RFID identification does not work.	A QUALIFIED PERSON		
	Cause		
	RFID card is unknown, has incorrect data format or was not imported.		
	The connection cable of the card reader is loose.		
	Power supply unit for the RFID card reader is defective.		
	Charging station is offline. No connection to backend sys- tem.		
	Corrective measures:		
	<ul> <li>Separate importing of the card with a computer and LAN interface is possible (see Section 9.8, page 65).</li> <li>Check whether the RFID card reader is connected to the power supply unit.</li> <li>Establish a connection to the backand system.</li> </ul>		
Electric vehicle requests tan.	A QUALIFIED PERSON		
	Cause		
	The charging infrastructure does not support this request.		
	Corrective measures:		
	Charging not possible.		
No LAN access.	A QUALIFIED PERSON		
	Cause		
	Network connection defective.		
	Corrective measures:		
	<ul> <li>Check status indicator, check network cable, check transfer connector (RJ45).</li> </ul>		
LAN/Ethernet access not possible.	A QUALIFIED PERSON		
	Cause		
	No LAN/Ethernet access.		
	Corrective measures:		
	<ul> <li>(see Section 9.2.3, page 53).</li> </ul>		

Disturbance	Cause and corrective measures	
Meter values are not displayed cor- rectly.	A QUALIFIED PERSON	
	Cause	
	Meter defective.	
	Modbus connection incorrect.	
	Corrective measures:	
	Check the wiring.	
Moisture inside the product.	A QUALIFIED PERSON	
	Cause	
	Condensation has formed.	
	Aeration and ventilation do not work.	
	Corrective measures:	
	<ul> <li>Avoid disproportionately strong solar irradiation (with integrated temperature monitoring in the charge controller, the power is reduced if necessary to prevent overheating).</li> </ul>	
The enclosure is damaged.	A QUALIFIED PERSON	
	Cause	
	Transport damage.	
	Corrective measures:	
	<ul> <li>Immediately after damage is found, submit a complaint to the transport company.</li> </ul>	

### 14 Decommissioning the Product

To decommission the product completely upon completion of its service life, proceed as described in this Section.

### **A** CAUTION

### Risk of injury due to weight of product

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

• Wear suitable personal protective equipment for all work on the product.

- 1. Disconnect the product from voltage sources (see Section 11, page 76).
- 2. If a network cable is present, unscrew the cable gland for the network cable and loosen the union nut.
- 3. Pull the network cable out of the network socket and remove the network socket from the product.



- 4. Guide the network cable through the cable gland and out of the product.
- 5. Depending on the design, unscrew the cable gland for the AC cable and loosen the union nut.
- 6. Depending on the design, loosen conductors L1, L2, L3 and N from the residual-current device (PZ2) and remove them.



- 14 Decommissioning the Product
  - 7. Disconnect the grounding conductor from the terminal block.



- 8. Depending on the design, guide the AC cable out of the product through the cable gland.
- 9. Remove the security screw.
- 10. Securely screw on the 2 nuts of the safety cover.
- 11. Connect the grounding cable to the cover.



12. Carefully remove the product from the wall or charging stand.



13. Remove the bracket from the wall or charging stand. To do so, loosen the four screws using a suitable tool.

14. Put on the enclosure cover and close it.



- 15. If the product is to be stored or shipped, pack the product. Use the original packaging or packaging that is suitable for the weight and size of the product.
- 16. If the product is to be disposed of, dispose of the product in accordance with the locally applicable disposal regulations for electronic waste.

### 15 Maintenance

### QUALIFIED PERSON

### A DANGER

### Danger to life due to electric shock when live components or cables are touched

High voltages are present in the conductive components or cables of the product. Touching live parts and cables results in death or lethal injuries due to electric shock.

- Do not touch non-insulated parts or cables.
- Disconnect the product from voltage sources and ensure it cannot be reconnected before working on the device.
- Wear suitable personal protective equipment for all work on the product.



### i Damage to the product

SMA Solar Technology AG recommends a daily visual inspection by the charging station user. The product and the associated components must not display any damage.

In the case of damage to the product, contact the installer.



### i Moisture inside the enclosure

In rare cases, due to fluctuations in the ambient temperature and moisture and depending on the setup and installation site, moisture can form and condense inside the enclosure. This is particularly evident in the form of condensation on the inside of the lid, which may also run down to the bottom of the enclosure and collect there. This condensation does not affect the function of the product and presents no danger to the proper operation. In case of a large accumulation of condensation at the bottom of the enclosure, observe the following steps:

- Disconnect the product from voltage sources (see Section 11, page 76).
- Unscrew the pressure-equalizing membrane so that the water can fully drain (see Section 7.1.1, page 39).
- Screw the pressure-equalizing membrane back on.
- Wipe up the condensation with a dry cloth.
- Put the product into operation again (see Section 8.2, page 49).

### **i** Correct performance of maintenance work

All maintenance work must be performed as described in this document. Deviations from procedures or failure to comply with the maintenance intervals will lead to any guarantee- or warranty claims becoming null and void.

Observance of the maintenance intervals ensures trouble-free operation.

The general maintenance work must be performed on all components of the product according to the required intervals.

### Semi-annual inspection (every 6 months):

#### Procedure:

- 1. Inspect the residual-current device.
- 2. Inspect the charging cable in accordance with VDE 0701/702.

## Annual inspection of the overall system (every 12 months) in accordance with Deutsche Gesetzliche Unfallversicherung (DGUV) V3:

- 1. Ensure that the residual current operated circuit-breaker with integral overcurrent protection (RCBO) is working.
- 2. Ensure that the tripping time and operating current of the individual, active conductors are correct.
- 3. Ensure that the protection devices at the network input of the charging station are working.

### 16 Procedure for Receiving a Replacement Device A QUALIFIED PERSON

In case of failure, the product may need to be replaced. If this is the case, you will receive a replacement device from SMA Solar Technology AG. If you received a replacement device, replace the defective product with the replacement device as described below.

- 1. Decommission the defective product (see Section 14, page 83).
- 2. Mount the replacement device and make the electrical connections as described in this document.
- 3. Commission the replacement device (see Section 8.2, page 49).
- 4. Configure the product (see Section 9, page 51).
- 5. If the defective product had been registered by a communication product, replace it with the new product in the communication product (see operating manual of communication product).
- 6. If the defective product was registered in the SMA eMobility Portal, replace the defective product with the new product in the SMA eMobility Portal (see user manual of the product).
- 7. Pack the defective product in the packaging of the replacement device and arrange with SMA Solar Technology AG for it to be picked up.

### 17 Technical Data

### Inputs and outputs (AC)

	SMA EV Charger Business		
Product types	SMA EV Char chargi	ger Business with ng socket	SMA EV Charger Business with charging cable
Number and type of charge points	2 x charginę	g socket type 2	2 x charging cable type 2
Nominal voltage		230 V AC /	/ 400 V AC
Nominal frequency		50	Hz
Maximum connected load	For 1 connection cable 22 kW For 2 connection cables 2 x 22 kW		
Rated current	For 1 connection cable 32 A For 2 connection cables 2 x 32 A		
Rated surge voltage	4 kV		kV
Rated insulation voltage	500 V		0 V
Relative rated short-circuit cur- rent	6 kA		
Communication			
Interface		Et	hernet RJ-45 (LAN)
OCPP			OCPP 1.6 JSON
PLC (ISO 15118)			Available
EEBUS			Available
4G modem		Present for EVC	B-LB-3AC-ECC-10 / EVCB-3AC- ECC-10
Protective devices			
DC residual current detection per charge point			6 mA
Residual-current device per charge point		4-pol	e 40 / 0.03 A type A
Miniature circuit breaker		Ext. necessary, per cable max. C 32 A, 3-pole	
Ambient conditions and op	eration		
Operating temperature range		−25°C to	+40°C (-13°F to +104°F)
Operating temperature range with integrated derating function		-	-25°C to +75°C
Storage temperature range			-30°C to +70°C

Degree of protection (in accord IEC 60529) / impact resistance	dance with e	IP54 / IK08	
Protection class (in accordance 62103) / Overvoltage catego	with IEC ry	I / III	
Maximum permissible value fo	r relative humidity	5% to 90%	
Altitude above MSL		0 m to 2000 m	
General data			
Product types	SMA EV Charger Business with charging socket	SMA EV Charger Business with charging cable	
Dimensions (W / H / D)	409 mm / 490 mm / 176 mm	430 mm / 490 mm / 176 mm	
Weight	13.5 kg	21 kg	
Connection cross-section	For NYY-J, max. 5 x 10 mm <sup>2</sup>		
Grid configurations	TN, TN-S, TT		
Display per charge point	LED, LCD display (meter)		
Features / accessories			
Product types	SMA EV Charger Business with charging socket	SMA EV Charger Business with charging cable	
Integrated charging cable	Not present	7.5 m (EVCB-3AC-10) 6.0 m (EVCB-3AC-ECC-10)	
Integrated energy meter	MID-compliant (EVCB-LB-3AC-10 / EVCB-3AC-10)		
	In compliance with the calibration regulations (EVCB-LB-3AC- ECC-10 / EVCB-3AC-ECC-10)		
Dynamic load management	Available		
Authorization	RFID		
Warranty	2 years		
Certificates and approvals	IEC 61851-1:2019		
System compatibility	SMA eMobility Portal SMA Data Manager M (firmware version ≥ 1.15)		
Charging stand	optional		
Foundation	optional		

RFID cards (MIFARE DESFire)	Available		
Type designation / Material number	EVCB-LB-3AC-10 / 202576-00.01	EVCB-3AC-10 / 202559-00.01	
	EVCB-LB-3AC-ECC-10 / 204842-00.01	EVCB-3AC-ECC-10 / 204844-00.01	

### **18** Accessories

You will find the accessories for your product in the following overview. If required, you can order them from SMA Solar Technology AG.



### 19 Contact

- Device type
- Serial number
- Installation site and mounting height
- Detailed description of the problem

You can find your country's contact information at:



https://go.sma.de/service

### 20 EU Declaration of Conformity

within the scope of the EU directives

- Electromagnetic compatibility 2014/30/EU (29.3.2014 L 96/79-106) (EMC)
- Low Voltage Directive 2014/35/EU (29.3.2014 L 96/357-374) (LVD)
- Radio Equipment Directive 2014/53/EU (22.5.2014 L 153/62) (RED)
- Restriction of the use of certain hazardous substances 2011/65/EU (L 174/88, June 8, 2011) and 2015/863/EU (L 137/10, March 31, 2015) (RoHS)

SMA Solar Technology AG confirms herewith that the products described in this document are in compliance with the fundamental requirements and other relevant provisions of the aforementioned directives. More information on the availability of the entire Declaration of Conformity can be found at https://www.sma.de/en/ce-ukca.

# CE





www.SMA-Solar.com

